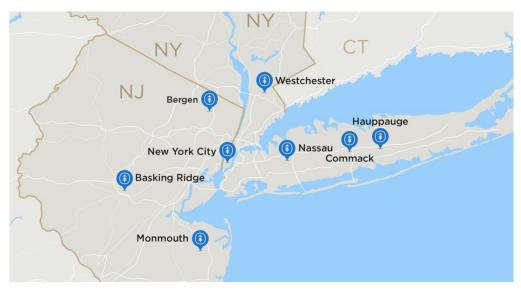
# CHP Alliance - Northeast Chapter Memorial Sloan Kettering Cancer Center's CHP Story

Bob Berninger, Memorial Sloan Kettering Cancer Center



#### **MSK At a Glance**

Memorial Sloan Kettering Cancer Center (MSK) is the worlds oldest and largest private cancer center devoting more than 130 years to exceptional patient care, innovative research, and outstanding educational programs.







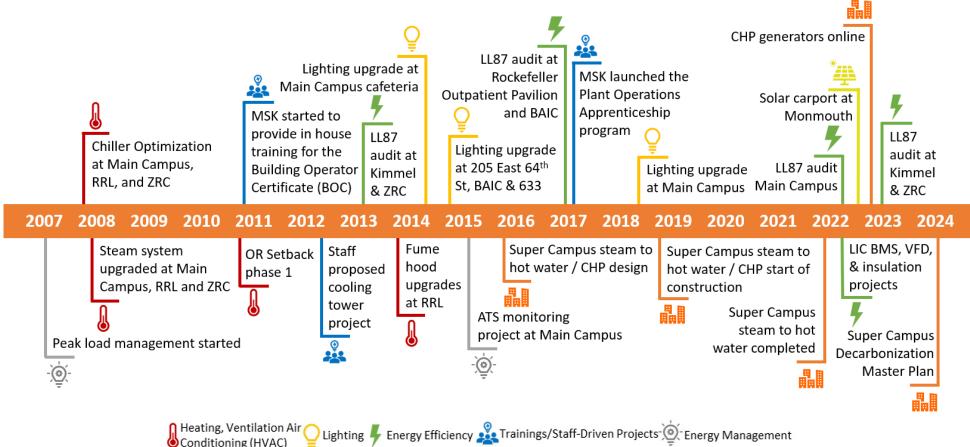






### MSK's 15+ Years of Energy Efficiency

- MSK has invested over \$143 million in energy projects and avoided \$88 million in energy costs since 2007
- MSK has reduced GHG emissions 58% (EUI per sq ft for NYC portfolio in alignment with the NYC Carbon Challenge)

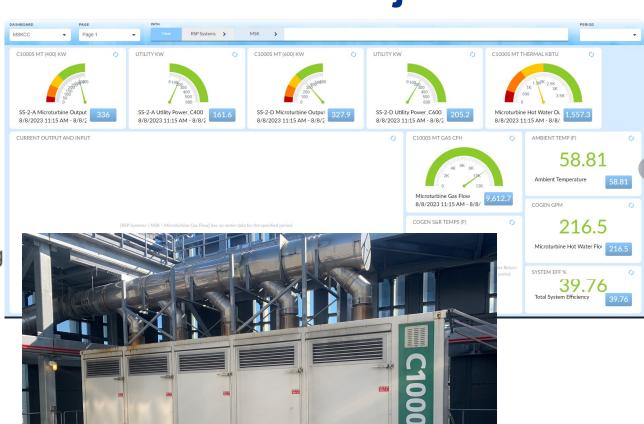




### MSK's David H. Koch Center for Cancer Care Project

- Located on the Upper East Side.
- The site is 775,000 sq. ft.
- 1 MW (400 kW and 800 kW)
- Resiliency features
  - Black start capabilities
  - Avoided another emergency generator for cooling







### **MSK's Super Campus Project**

- Located on the Upper East Side. The Super Campus is 2,490,355 sq. ft.
- Main Campus 7 interconnected buildings of various vintages and renovations 1,405,310 sq. ft.
  - Memorial Hospital 1976
  - Bobst Building 1938
  - Howard 1947
  - Schwartz 1948
  - Haupt 1970
  - Radiation Oncology 1971
  - Infill 2006
- Rockefeller Research Lab 1986, 287,202 sq. ft.
- Zuckerman Research Center 2006, 728,239 sq. ft.





### **MSK's Super Campus Project**

#### **Project Timeline**

- 2010: Feasibility study and project proposal to MSK senior leadership
  - Discussed CHP
- 2016: MSK's CFO circled back to Plant Ops team
- 2016: Design phase launch
  - CHP confirmed
- 2019: Construction

#### **Why CHP**

- Resiliency
  - Prior to CHP, existing generators did not provide cooling to the hospital and research facilities
  - The ability for black start
  - Tied to electric chillers to provide cooling resiliency
- Financial savings
- Avoided additional emergency generators



#### **MSK Energy Transition Impetus**

# Phase 1: Steam to Hot Water Conversion / CHP

- Issues with an aging high temperature and highpressure steam system
- Replace with Low Temperature Hot Water system in an Operating hospital and research center
- Programmatic goals:
  - Improve efficiency and reduce utility costs
  - Reduce net emissions
  - Infrastructure resiliency
  - Pathway to decarbonization

#### Phase 2: Decarbonization Master Plan

- Continue to reduce energy usage, costs and GHG emissions
- Drive Hot Water operating temperatures as low as possible
  - Preheat & Reheat Systems
  - Operating Temperatures & Pumping Pressures
- Innovate Direct Heat Recovery Systems to minimize electric need
- Implement high efficiency heat pumps
  - Identify heat recovery sources
  - Exhaust, Effluent, Tower Rejection, etc.



#### **Phase 1 Project Scope**

- Steam to hot water conversion
  - Design the hot water source for current 180°F load requirements
  - High Efficiency Condensing Boilers
  - Steam to remain for sterilization and summer steam turbine chillers
- Combined Heat and Power (CHP) Generators
- Design new HW Loads to operate at <u>lower</u> temperatures
- Complete the project in an operating hospital and research center



High Efficiency Condensing Boilers



# Phase 1 Hot Water Source Main Campus Boiler Room

- Modular mechanical room
- Twelve (12) new condensing hot water boilers
- Four (4) boilers capable of dual fuel operation
- Four (4) distribution pumps with VFDs
- Two (2) CHP High Temp cooling HEXs

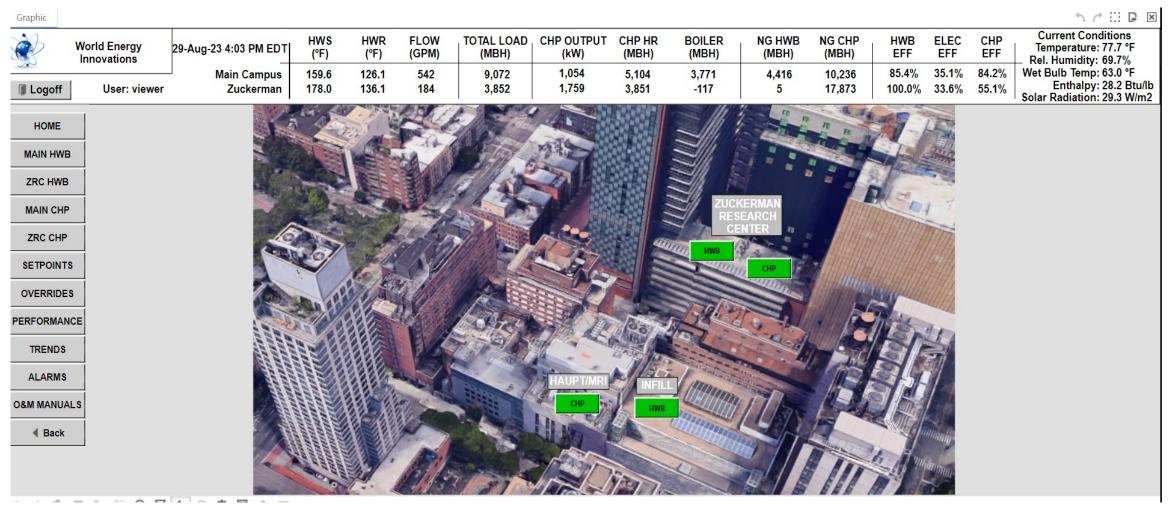








## **MSK Super Campus CHP**

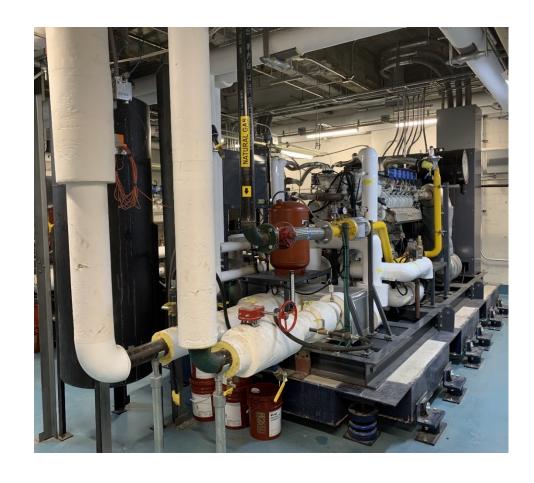




# **Hot Water Source Main Campus CHP Generators**

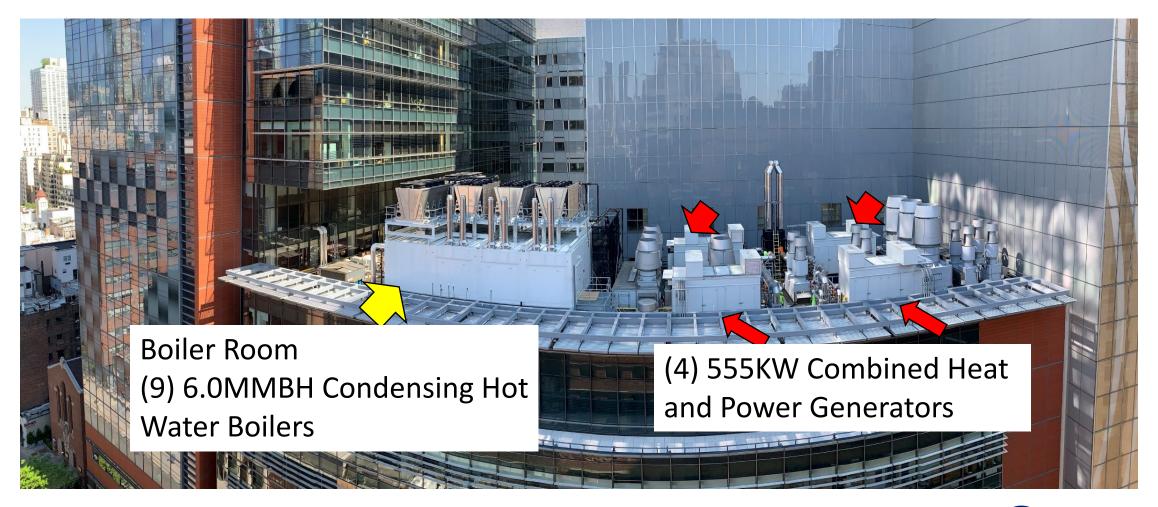
- (2) 480V 557KW Reciprocating Engine Generator System
- High Temperature and Low Temperature Radiators
- High Temperature heat rejected to the Boiler System
- Integration to the Building Electrical Distribution System





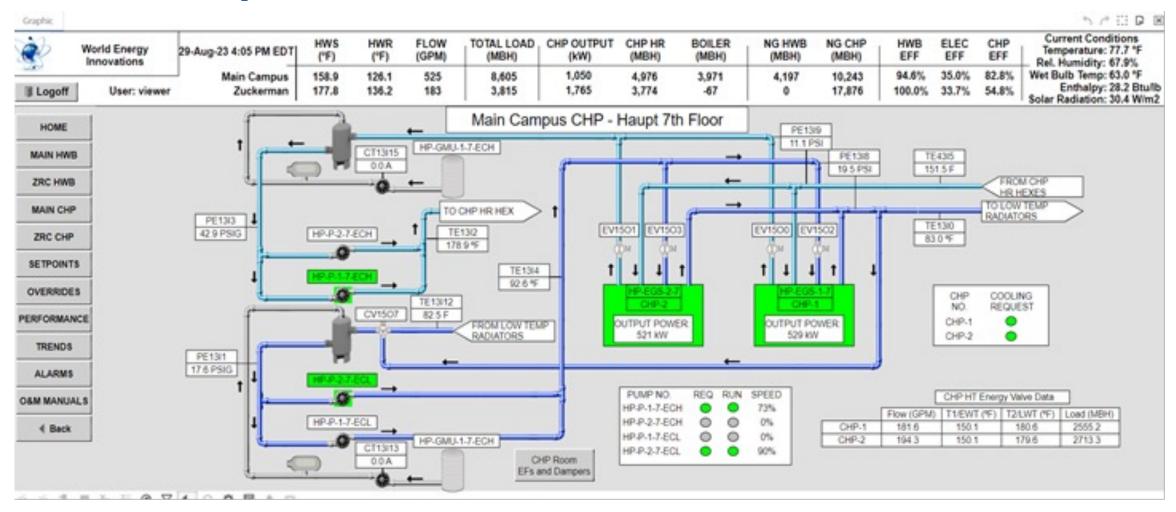


# Hot Water Source Zuckerman Boiler Room & CHP Generators



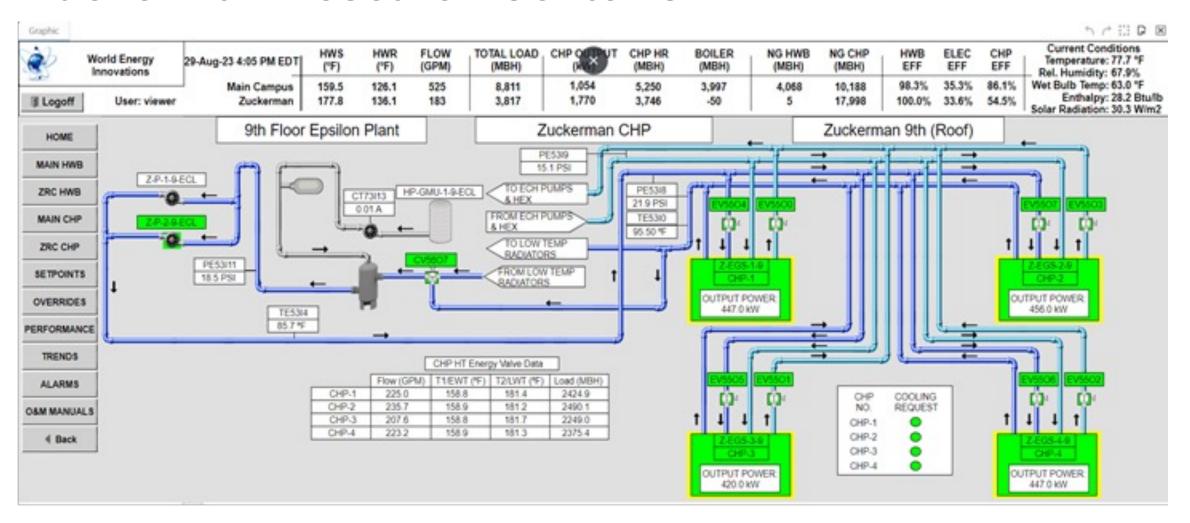


### **Main Campus CHP**





#### **Zuckerman Research Center CHP**





# Phase 1 Results: Large Scale Project with Large Scale Savings

Heating and Greenhouse Gas (GHG) emissions reductions across the MSK Super Campus from 2020 to 2022

- 86,055 mmbtu (23%) reduction in heating energy usage
- \$7.9 million in utility cost savings annually
- 34% reduction in GHG emissions
- Chilled Water generation reduced 20%
  - 2020 chiller generation: 31,124,566 ton-hrs
  - 2022 chiller generation: 25,001,196 ton-hrs

\*numbers do not include CHP (Q2 2023)





#### Phase 2...What's Next?



- MSK currently completing a Decarbonization Master Plan for the Super Campus
- Pursing all options and technologies to lower energy usage and GHG emissions
- Pursuing if CHP can utilize hydrogen / alternative fuels as the grid modernizes



#### **Questions?**



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