

Top Ten States for	· CO2 Emission
Reductions:	
1. Texas	6. Kentucky

- 1. Texas
- 2. Ohio 3. Illinois 4. Indiana

7. Michigan

- 8. California
- 9. Georgia
- 5. Pennsylvania 10. Alabama

Kentucky's Carbon Dioxide Pollution could be Dramatically Reduced with Industrial Energy Efficiency and Combined Heat and Power

Kentucky Savings

The industrial sector-including manufacturing, mining, construction and agriculture-consumes more than onethird of electricity generated in Kentucky, the state's single largest energy use (Figure 1). This energy consumption coupled with growing demand creates significant savings and emission reduction opportunities.

By increasing industrial energy efficiency (IEE), including combined heat and power (CHP) and waste heat to power (WHP), Kentucky can:

- Reduce annual carbon dioxide (CO₂) emissions by 7.6-million tons in 2030;
- Achieve about 26 percent of Kentucky's • emission reductions called for under the U.S. Environmental Protection Agency's (EPA) Clean Power Plan (CPP);
- Save 13.5-million megawatt-hours of electricity • in 2030:
- Make industrial companies more competitive by cutting their energy bills; and
- Save businesses customers \$8.3 billion in • cumulative cost savings (2016-2030) from avoided electricity purchases.

An Alliance for Industrial Efficiency analysis (using the American Council for an Energy-Efficient Economy's SUPR 2¹ calculator) estimates savings in a scenario where each state:

- 1. The industrial sector ramps up to an annual 1.5% energy savings target by 2030; and
- 2. The commercial and industrial sectors install a portion of the technical potential for new CHP and WHP.

Figure 1. Share of total energy consumed by enduse sector in Kentucky, $(2014)^2$



Table 1. Savings in Kentucky from IEE, CHP, and WHP

	Annual CO₂ savings (short tons)	Annual energy savings (MWh)	Cumulative utility bill savings through 2030 (million 2011\$)
IEE	6,545,721	8,975,183	\$5,337
CHP/WHP	1,044,000	4,508,000	\$2,916
Total	7,589,721	13,483,183	\$8,254

Kentucky ranks 6th in the U.S. for potential CO₂ reductions from IEE and CHP/WHP. An annual reduction of 7.6 million short tons of annual CO₂ emissions is equivalent to emissions from approximately 2 coal-fired power plants or 727,062 homes' energy use for one year.



¹ACEEE, Jan. 19, 2016, "State and Utility Pollution Reduction Calculator Version 2 (SUPR 2)" (http://aceee.org/research-report/e1601). ² U.S. Energy Information Administration, "Kentucky Profile Overview" (<u>http://www.eia.gov/state/?sid=KY#tabs-2</u>).

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Clean Power Plan

The Clean Power Plan (CPP) establishes customized targets for states to reduce the carbon pollution produced from power plants that reflect each state's energy mix. In February 2016, the Supreme Court stayed implementation of the CPP pending judicial review. Despite the stay, some states are choosing to continue to work to cut CO₂ emissions from power plants and explore pathways to compliance. Although Kentucky has suspended CPP planning, states will likely need to identify CO2 emission reduction strategies in the near future.

The CPP requires Kentucky to reduce its annual CO_2 emissions by about 29.6 million short tons by 2030. Our analysis shows that industrial energy efficiency and CHP/WHP would result in an annual reduction of 7,589,721 short tons of CO_2 by 2030 – or approximately 26 percent of needed reductions across the state (Figure 2). Thus, IEE and CHP/WHP can play a central role in helping Kentucky achieve its compliance targets.²

Market Value of Savings

Under the CPP final rule, industrial hosts can generate revenue by selling credits (emission reduction credits or allowances). As Table 2 shows, the size of the allowance market is huge. Note that the table shows the market value of savings in a single year; investments would generate a value stream that lasts for many years.

Figure 2. Kentucky CPP target achievable through IEE and CHP/WHP



Table 2. Estimated allowance market value if IEE and CHP/WHP savings are realized (2030)

Price per unit of trading	Size of Allowance Market (\$ million)	
\$10	\$107.87	
\$20	\$215.73	
Note: We apply the price per trading unit to combined annual energy savings in 2030. 1 MWh = 0.8 short tons of CO_2 .		

To view the complete "State Ranking of Potential Carbon Dioxide Emission Reductions through Industrial Energy Efficiency" report, visit: <u>http://alliance4industrialefficiency.org/resources/state-</u> <u>industrial-efficiency-ranking/</u>

² There is a wide range of IEE activities available to manufacturers. For examples, visit the Alliance for Industrial Efficiency's industrial energy-efficiency program case study series at http://alliance4industrialefficiency.org/resources/casestudies/.